

FILE NOTATIONS

Entered in NID File	Checked by Chief
Location Map Pinned	Approval Letter
Card Indexed	Disapproval Letter

COMPLETION DATA:

Date Well Completed	Location Inspected
... IW..... TA.....	Bond released
GW..... OS..... PA.....	State or Fee Land

LOGS FILED

Driller's Log. ✓.....

Electric Logs (No.)

E..... I..... Dual I Lat..... GR-N..... Micro.....

BHC Sonic GR..... Lat..... MI-L..... Sonic.....

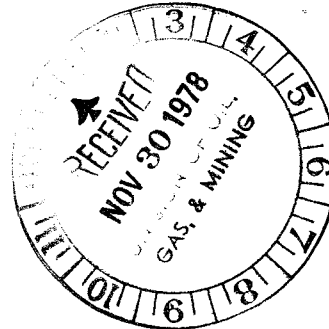
CBLog..... CCLog..... Others.....

Mobil Oil Corporation

P.O. BOX 5444
DENVER, COLORADO 80217

November 27, 1978

State of Utah
Department of Natural Resources
Division of Oil, Gas, and Mining
1588 West North Temple
Salt Lake City, Utah 84116



RE: Application for Drilling Permit
Larson Unit No. 1
Section 1-T17S-R 2E, S.L.B. & M.
Sanpete County, Utah

Gentlemen:

Enclosed is an application for a permit to drill a 13,100 foot Navajo and Kaibab wildcat test. An exception under Rule C-3(c) will be required and is hereby requested.

The location of the proposed test is only 140 feet from the quarter quarter section line and 303 feet from the nearest lease line. The operator is the owner of oil and gas leases covering all land within 660 feet of the proposed location and requests this location be approved because of more favorable geologic conditions.

Very truly yours,

A. J. McCredie
A. J. McCredie
Division Regulatory Engineer

J. L. Douglass:ml

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

SUBMIT IN DUPLICATE*
 (Other instructions on
 reverse side)

5. Lease Designation and Serial No.

6. If Indian, Allottee or Tribe Name

7. Unit Agreement Name

8. Farm or Lease Name

Larson Unit

9. Well No.

No. 1

10. Field and Pool, or Wildcat

Wildcat11. Sec., T., R., M., or Blk.
and Survey or Area1-T17S-R2E, S.L.B.&M.

12. County or Parrish 13. State

Sanpete, Utah

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. Type of Work

DRILL ☒DEEPEN ☐PLUG BACK ☐

b. Type of Well

Oil
Well ☐Gas
Well ☐

Other

WildcatSingle
Zone ☐Multiple
Zone ☐

2. Name of Operator

Mobil Oil Corporation, Attn: A. J. McCredie

3. Address of Operator

PO Box 5444, Denver, Colo., 80217

4. Location of Well (Report location clearly and in accordance with any State requirements.*)

At surface

1051' from south line and 2500' from east line of Section.

At proposed prod. zone

Straight hole.

14. Distance in miles and direction from nearest town or post office*

N/A15. Distance from proposed*
location to nearest
property or lease line, ft.
(Also to nearest drlg. line, if any)303'

16. No. of acres in lease

N/A17. No. of acres assigned
to this wellN/A18. Distance from proposed location*
to nearest well, drilling, completed,
or applied for, on this lease, ft.N/A

19. Proposed depth

13,100'

20. Rotary or cable tools

Rotary

21. Elevations (Show whether DF, RT, GR, etc.)

5424' Ground level

22. Approx. date work will start*

Upon approval

23.

PROPOSED CASING AND CEMENTING PROGRAM

Size of Hole	Size of Casing	Weight per Foot	Setting Depth	Quantity of Cement
36"	30"	126#/ft line pipe	100'	375 sx. circulate
26"	20"	94#/ft K-55	800'	1400 sx. circulate
17 1/2"	13 3/8"	68#/ft K-55	2800'	1900 sx.
12 1/4"	9 5/8"	40&47#/ft S00-95	7700'	1200 sx.
8 1/2"	7"	26#/ft S00-95	7500'-13,100'	400 sx.

Mobil proposes to drill this wildcat well to a depth of 13,100 feet to test the
Navajo and Kaibab sections.

Mud Program

0-2800' Freshwater gel mud, 9.0 + #/gal.

2800-7700' Salt saturated mud, 15.+ #/gal.

770-TD (Tentative) Oil base emulsion mud, 9.0+ #/gal.

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24.

Signed

A. J. McCredie gylTitle Division Regulatory Engineer Date 11-27-78

(This space for Federal or State office use)

Permit No.

43-039-30008

Approval Date

Approved by
Conditions of approval, if any:

Title

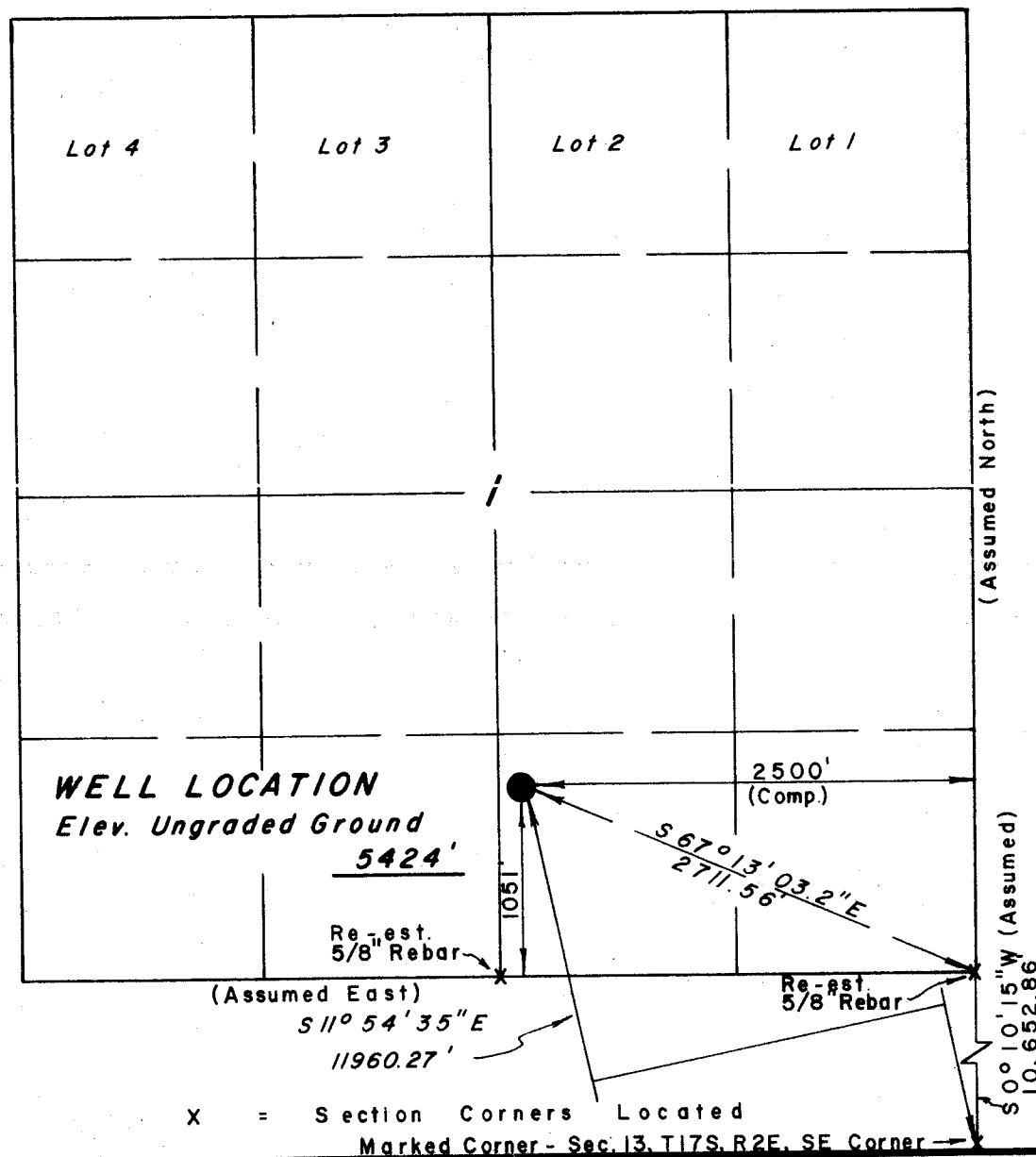
Date

T 17 S , R 2 E , S . L . B . & M .

PROJECT

MOBIL OIL CORPORATION

Well location located as shown in the SW 1/4 SE 1/4 Section 1, T17S, R2E, S.L.B. & M. Sanpete County, Utah.



CERTIFICATE

THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR UNDER MY SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF.

Lawrence C. Kay
REGISTERED LAND SURVEYOR
REGISTRATION NO 3137
STATE OF UTAH

UINTAH ENGINEERING & LAND SURVEYING
P.O. BOX Q - 110 EAST - FIRST SOUTH
VERNAL, UTAH - 84078

SCALE	1" = 1000'	DATE	11/16/78
PARTY	RK TJ RP	REFERENCES	GLO Plat
WEATHER	Cloudy / Cold / Stormy	FILE	MOBIL OIL

STATE OF UTAH
DIVISION OF OIL, GAS, AND MINING

** FILE NOTATIONS **

Date: Dec. 4-

Operator: Noble Oil Corp.

Well No: Larson #1

Location: Sec. 1 T. 17S R. 2E County: Sanpete

File Prepared: ☐

Entered on N.I.D.: ☐

Card Indexed: ☐

Completion Sheet: ☐

API Number: 43031-30008

CHECKED BY:

Administrative Assistant: [Signature]

Remarks: Weather well - 1 inch ship

Petroleum Engineer: _____

Remarks: _____

Director: 7

Remarks: _____

INCLUDE WITHIN APPROVAL LETTER:

Bond Required: ☒

Survey Plat Required: ☐

Order No. _____

Surface Casing Change ☐
to _____

Rule C-3(c), Topographic exception/company owns or controls acreage
within a 660' radius of proposed site ☒

O.K. Rule C-3 ☐

O.K. In _____ Unit

Other: _____

[Signature] Letter Written/Approved



100-100000-100000
100-100000-100000



December 6, 1978

Department of Contractors
330 East 4th South
Salt Lake City, Utah

DRILLING CONTRACTOR
HELMERICH & PAYNE
INTERNATIONAL DRILLING CO.

Gentlemen:

This is to advise you that Mobil Oil Corporation has engaged Helmerich & Payne International Drilling Co., Utica at 21 St., Tulsa, Oklahoma, for the drilling of the Larson Unit No. 1, SW/4 SE/4 Sec. 1-17S-2E, San Pete County, Utah.

Helmerich & Payne International Drilling Co. is a highly reliable drilling contractor, very well established in the Mid-Continent Area, and they have excellent credit credentials.

Carl H. Young, Senior Vice President of Helmerich & Payne International Drilling Co., is a very reliable, dependable, oil industry-oriented individual with over forty years experience in oil well drilling.

Very truly yours,

MOBIL OIL CORPORATION

C. H. Hudson
Division Producing Manager

DGBenjamin/GATrimble/dp

cc: Helmerich & Payne
International Drilling Co.



SCOTT M. MATHESON
Governor

OIL, GAS, AND MINING BOARD

GORDON E. HARMSTON
Executive Director,
NATURAL RESOURCES

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING
1588 West North Temple
Salt Lake City, Utah 84116
(801) 533-5771

I. DANIEL STEWART
Chairman

CHARLES R. HENDERSON
JOHN L. BELL
THADIS W. BOX
C. RAY JUVELIN

CLEON B. FEIGHT
Director

December 7, 1973

Mobil Oil Corporation
Box 5444
Denver, Colorado 80217

Re: Well No. Larson Unit #1
Sec. 1, T. 17 S, R. 2 E,
Sanpete County, Utah

Gentlemen:

Insofar as this office is concerned, approval to drill the above referred to well is hereby granted in accordance with Rule C-3(c), General Rules and Regulations and Rules of Practice and Procedure.

Should you determine that it will be necessary to plug and abandon this well, you are hereby requested to immediately notify the following:

PATRICK L. DRISCOLL - Consultant
HOME: 582-7247
OFFICE: 533-5771

Enclosed please find Form OGC-8-X, which is to be completed whether or not water sands (aquifers) are encountered during drilling.

Further, it is requested that this Division be notified within 24 hours after drilling operations commence, and that the drilling contractor and rig number be identified.

The API number assigned to this well is 43-039-30008.

Very truly yours,

DIVISION OF OIL, GAS, AND MINING

CLEON B. FEIGHT
Director

CONFIDENTIAL

DIVISION OF OIL, GAS AND MINING

PLUGGING PROGRAM

NAME OF COMPANY: Mobil Oil

WELL NAME: Larson Unit #1

SECTION 1 SW SE TOWNSHIP 17S RANGE 2E COUNTY Sanpete

VERBAL APPROVAL GIVEN TO PLUG THE ABOVE REFERRED TO WELL IN THE FOLLOWING MANNER:

TOTAL DEPTH: 13,500'

CASING PROGRAM:

30" @ 265' circ to surface

20" @ 855' circ to surface

16" @ 3010' circ to surface

13 3/8" @ 7608'

9 5/7" @ 9954'

FORMATION TOPS:

Surface Alluvium Morrison 3636'

Flagstaff 1167' Summerville 4334'

N. Horn 1440' Curtis 6057'

Ferron 1766' Entrada 6350'

Tununk 2674' Carmel 7415'

Dakota 3334' Salt 7780'

Cedar Mtn 3376' Fault 10700'

Buckhorn 3604' Carbonate 12725'

PLUGS SET AS FOLLOWS:

- #1 13500' - 13300' seal
- #2 11650' - 11850' plastic salt
- #3 10800' - 10600' fault
- #4 10050' - 9850' 9 5/8" shoe
- #5 7100' - 6900'
- #6 200' to surface

Erect regulation dryhole marker; clean and grade site.

DATE October 25, 1979

SIGNED Original Signed By M. T. Minder



SCOTT M. MATHESON
Governor

GORDON E. HARMSTON
Executive Director,
NATURAL RESOURCES

CLEON B. FEIGHT
Director

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING
1588 West North Temple
Salt Lake City, Utah 84116
(801) 533-5771
November 30, 1979

OIL, GAS, AND MINING BOARD

CHARLES R. HENDERSON
Chairman

JOHN L. BELL
C. RAY JUVELIN
THADIS W. BOX
CONSTANCE K. LUNDBERG
EDWARD T. BECK
E. STEELE MCINTYRE

Mobil Oil Corporation
Box 5444
Denver, Colorado 80217

Re: Well No. Larson #1
Sec. 1, T. 17S, R. 2E,
Sanpete County, Utah
Monthly Report for month began drilling
thru' October, 1979

Gentlemen:

Our records indicate that you have not filed a Monthly Report of Operations for the months indicated above on the subject well.

Rule C-22, General Rules and Regulations and Rules of Practice and Procedure, requires that said reports be filed on or before the sixteenth (16) day of the succeeding month. This report may be filed on Form OGC-1b, (U.S. Geological Survey Form 9-331) "Sundry Notices and Reports on Wells", or on company forms containing substantially the same information. We are enclosing forms for your convenience.

Your prompt attention to the above will be greatly appreciated.

Very truly yours,

DIVISION OF OIL, GAS, AND MINING

Kathy Avila
KATHY AVILA
RECORDS CLERK

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING**CONFIDENTIAL**

LEASE DESIGNATION AND SERIAL NO.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☐ DRY ☒ Other _____

b. TYPE OF COMPLETION:

NEW WELL ☐ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ Other Abandoned

2. NAME OF OPERATOR

Mobil Oil Corporation, Attn: A. J. McCredie

3. ADDRESS OF OPERATOR

P.O. Box 5444, Denver, Colo. 80217

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*

At surface 1051' from south line and 2500' from east line of
section. SW SE

At top prod. interval reported below

At total depth straight hole

14. PERMIT NO.

DATE ISSUED

API 43-039-3000B 12/7/78

12. COUNTY OR
PARISH
Sanpete13. STATE
Utah

15. DATE SPUDDED

1/9/79

16. DATE T.D. REACHED

11/9/79

17. DATE COMPL. (Ready to prod.)*

P&A 11/26/79

18. ELEVATIONS (DF, RKB, RT, GR, ETC.)*

5428 GL, 5453 KB

19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD

14,043 ft.

21. PLUG, BACK T.D., MD & TVD

22. IF MULTIPLE COMPL.,
HOW MANY*

23. INTERVALS
DRILLED BY

→

ROTARY TOOLS

X

CABLE TOOLS

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*

None - Well abandoned

25. WAS DIRECTIONAL
SURVEY MADE

yes

26. TYPE ELECTRIC AND OTHER LOGS RUN

~~DILL, BHC-S, FDC-CNL, & HDT~~

At various depths to 13,429'.

See monthly reports.

27. WAS WELL CORED

yes

29. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
30"		232'	36"	775 sx Class G - full returns	none
20"		855'	26"	1372 sx Regular	
16"		3010'	18-5/8"	1300 sx light + 550 sx regular	
13-3/8"		7508'	14-3/4"	1300 sx POZ + add. + 500 sx G + add.	

29. LINER RECORD none

SIZE	TOP (MD)	BOTTOM (MD)	BACK CEMENT	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
9-5/8"		9954'		12-1/4"	490 sx + 340 sx Class G		

31. PERFORATION RECORD (Interval, size and number)

Perf. 8036-8046 w/2 spf

Perf. 3424-3450 w/4 spf

Perfs. cemented when plugged and abandoned

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)

AMOUNT AND KIND OF MATERIAL USED

NONE

33. PRODUCTION

DATE FIRST PRODUCTION

PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)

WELL STATUS (Producing or
shut in)

ABANDONED

DATE OF TEST

HOURS TESTED

CHOKE SIZE

PROD'N. FOR
TEST PERIOD

OIL—BBL.

GAS—MCF.

WATER—BBL.

GAS-OIL RATIO

FLOW. TUBING PRESS.

CASING PRESSURE

CALCULATED
24-HOUR RATE

OIL—BBL.

GAS—MCF.

WATER—BBL.

OIL GRAVITY-API (CORR.)

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

TEST WITNESSED BY

35. LIST OF ATTACHMENTS

One copy of each directional survey - total of 6, Tooke Eng. mud and
sample log, report of all core analyses, complete set of all electric logs run including

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records. (cont. on back)

SIGNED

J. F. Vitenda

TITLE

Operations Supervisor

DATE

12/26/79

*(See Instructions and Spaces for Additional Data on Reverse Side)

INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments. **Items 22 and 24:** If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool. **Item 33:** Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

* BHC-S, FDC-CNL, DIL, CYBERLOOK, CYBERDIP, PROX. CCL, CNL and Collar Locator Log. Well history.

37. SUMMARY OF POROUS ZONES: SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES.				38. GEOLOGIC MARKERS		
FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	MEAS. DEPTH	TRUE VERT. DEPTH
Core #1-Ferron	1908'	1933'	Interbedded ss, slts and sh - brackish water	Alluvium	surface	
Core #2-Ferron	2001'	2030'	Interbedded ss, slts and sh - brackish water	T. Flagstaff	1167	
Prod. Test	8036'	8046'	No tests were taken in this well - water salinity assumed from tests in the Ferron at the Mobil #2 Larson to the north. Perf w/2 spf, no recovery of any kind. Perfs cemented when well P&A'd.	T-K North Horn	1440	
				K. Ferron Ss	1766	
				K. Tununk Sh	2674	
				K. Dakota	3334	
				K. Cedar Mtn.	3376?	
				K. Buckhorn	3604?	
				Jr. Morrison	3636	
				Jr. Summerville	4334	
	3424'	3450'	Perf w/4 spf - cemented when well P&A'd.	Jr. Curtis	6057	
				Jr. Entrada	6350	
				Jr. Carmel	7415	
				Total Depth	14,043	

FILE IN QUADRUPLICATE
FORM OGC-8-X

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING
1588 West North Temple
Salt Lake City, Utah 84116

REPORT OF WATER ENCOUNTERED DURING DRILLING

Well Name & Number: Mobil #1 Neil Larson API# 43-039-30008
Operator: Mobil Oil Corp. Address: Denver, Colo.
Contractor: Helmerick & Payne Address: Oklahoma
Location SW 1/4 SE 1/4; Sec. 1 T. 17 N, R. 2 E; Sanpete Cour. S M

Water Sands:

<u>Depth:</u>		<u>Volume:</u>	<u>Quality:</u>
From-	To-	Flow Rate or Head	Fresh or Salty
1.	Surface - 720', net 350' sand	not tested	fresh
2.	1766' - 2674'	not tested	brackish from #2 Larson tests
3.			
4.			
5.			

(Continue on Reverse Side if Necessary)

Formation Tops:

Alluvium - surface
T. Flagstaff - 1167'
T.-K. North Horn - 1440'

K. Ferron Ss. - 1766'
K. Tununk Sh. - 2674'

Remarks:

- NOTE: (a) Upon diminishing supply of forms, please inform this office.
(b) Report on this form as provided for in Rule C-20, General Rules and Regulations and Rules of Practice and Procedure.
(c) If a water analysis has been made of the above reported zone, please forward a copy along with this form.

SIDE WALL CORE ANALYSIS DATA
PERMEABILITY-POROSITY-GRAIN DENSITIES

MOBIL OIL CORPORATION

NO. 1 LARSON UNIT

WILDCAT

SAN PETE COUNTY, UTAH

CONFIDENTIAL

61					
394					
401	89	23.7	0.0	76.2	
2450	74	20.7	0.0	84.1	
2457	82	20.7	0.0	71.5	
2465	42	22.3	0.0	89.6	
2475	94	22.2	0.0	81.1	
2479	*	23.7	0.0	68.4	
2487	*	29.0	0.0	65.2	
2503	*	31.4	0.0	60.2	
2510	106	24.4	0.0	77.5	
2525	268	23.8	0.0	70.5	
2533	*	27.7	0.0	61.7	
2540	*	26.4	0.0	56.8	
2546	69	23.3	0.0	67.4	
2551	*	24.5	0.0	69.0	
2561	23	22.4	0.0	95.9	
2565	39	24.4	0.0	54.1	
2569	21	22.3	0.0	87.0	
2577	61	22.7	0.0	76.2	
2580	16	19.6	0.0	78.1	
2590	27	22.6	0.0	75.7	
2600	34	21.3	0.0	43.6	
2606	12	20.9	0.0	81.3	
2611	73	2.0	0.0	82.1	
2620		2.7	0.0	26.4	
2700					
2758	7.0	19.6	0.0	66.8	
2768	308	18.9	0.0	67.2	
2783	1692	25.6	0.0	72.2	
2798					
2955					
3100	51	15.3	0.0	72.3	
3175	71	24.7	0.0	73.7	
3315	596	15.7	0.0	73.2	
3342	*	30.3	0.0	69.3	
3443	86	17.2	0.0	58.7	
3471	823	29.5	0.0	29.8	
3522					
3596					
3785					
3807	39	19.3	0.0	54.4	
3925					
3998					

*UNSUITABLE FOR PERMEABILITY MEASUREMENT

UNSUITABLE FOR ANALYSIS
 UNSUITABLE FOR ANALYSIS
 UNSUITABLE FOR ANALYSIS
 Sd Wh FG Cly
 Sd Gy FG Cly
 Sd Gy FG Cly Filt
 Sd Gy FG Shl
 Sd Gy FG
 Sd Lt Gy VFG V/Cly
 Sd Lt Gy VFG Shl
 Sd Lt Gy VFG Cly Slty
 Sd Gy FG Cly
 Sd Gy FG Shl
 Sd Wh FG Shl
 Sd Wh FG Shl
 Sd Gy FG Shl Sl/Carb
 Sd Gy VFG Slty Shly
 Sd Gy VFG V/Slty V/Shly
 Sd Gy VFG Shl Slty
 Sd Gy VFG Shl
 Sd Gy VFG V/Shly Slty
 Sd Gy VFG-FG Shl Slty
 Sd Gy VFG-FG Shl Slty
 Sd Gy FG Shl Slty
 Sd Gy VFG-FG V/Shly Slty
 Sd Gy FG Shl Sl/Carb
 Sd Gy FG Sl/Shl
 UNSUITABLE FOR ANALYSIS
 Sd Gy VFG-FG Shl
 Sd Gy VFG V/Shly
 Shl Gy Slty
 UNSUITABLE FOR ANALYSIS
 UNSUITABLE FOR ANALYSIS
 Sd Gy VFG V/Shly Slty
 Sd Gy VFG-FG V/Shly
 Shl Drk Gy VFG-FG Sdy Slty Inpt
 Sd Wh FG Sl/Shly
 Sd Wh VFG Shl
 Sd Wh FG
 UNSUITABLE FOR ANALYSIS
 UNSUITABLE FOR ANALYSIS
 UNSUITABLE FOR ANALYSIS
 Sd Wh VFG-FG Sl/Shly
 UNSUITABLE FOR ANALYSIS
 UNSUITABLE FOR ANALYSIS

CORE LABORATORIES, INC.



Petroleum Reservoir Engineering

COMPANY MOBIL OIL CORPORATION

FIELD WILDCAT

FILE RP-2-5789

WELL LARSON UNIT NO. 1

COUNTY SAN PETE

DATE 2-12-79

LOCATION SW SE SEC. 1-T17S-R2E

STATE UTAH

ELEV.

CORE-GAMMA CORRELATION

These analyses, opinions or interpretations are based on observations and material received by the client to whom and for whose exclusive and confidential use this report is made. The interpretations or opinions expressed represent the best judgment of Core Laboratories, Inc. and its officers and employees. Core Laboratories, Inc. and its officers and employees assume no responsibility and make no warranty or representations as to the productivity, proper completion, or profitability of any oil, gas or other mineral well or land in connection with which such report is used or relied upon.

VERTICAL SCALE: 5" = 100'

CORE-GAMMA SURFACE LOG

(PATENT APPLIED FOR)

GAMMA RAY

RADIATION INCREASE

COREGRAPH

TOTAL WATER

PERCENT TOTAL WATER

80 60 40 20

PERMEABILITY

MILLIDARCYs

100 50 10 5 1

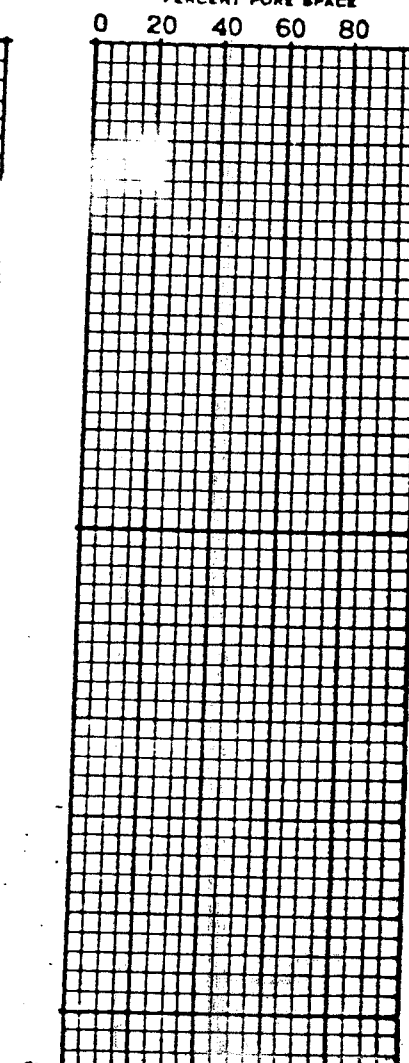
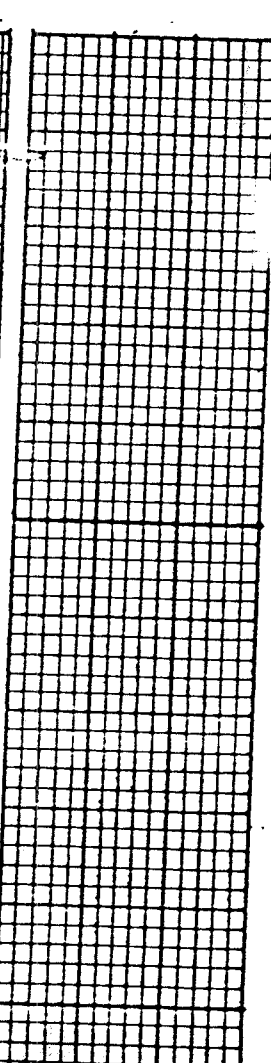
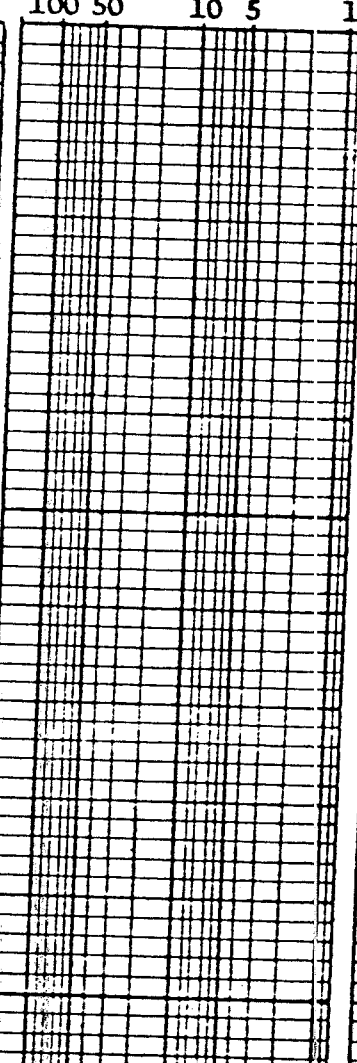
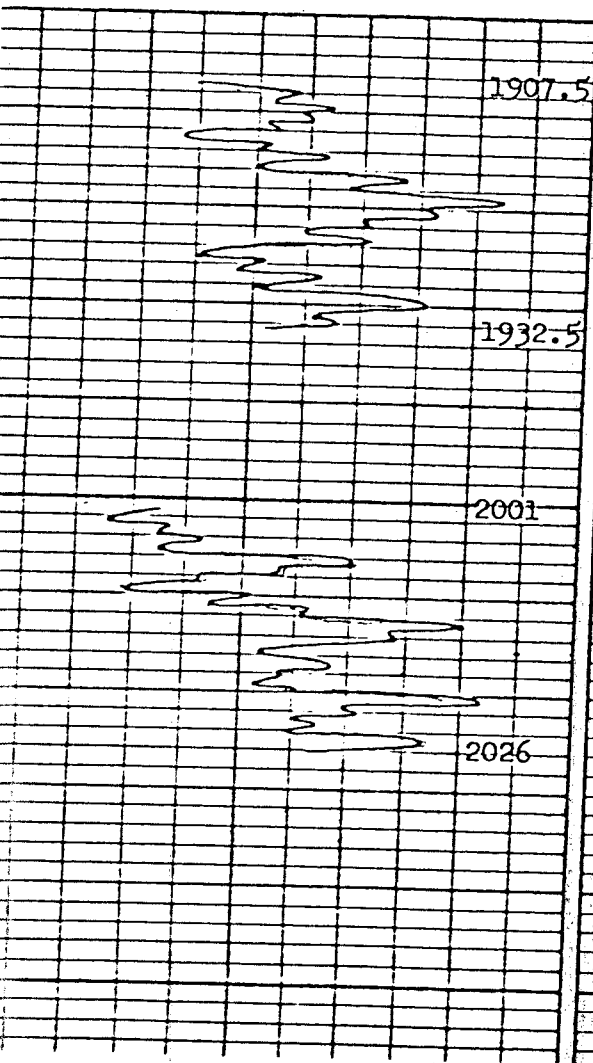
POROSITY

PERCENT

OIL SATURATION

PERCENT PORE SPACE

0 20 40 60 80



CORE LABORATORIES, INC.
Petroleum Reservoir Engineering
DALLAS, TEXAS

Company MOBIL OIL CORPORATION Formation LOWER TERTIARY Page 1 of 1
 Well LARSON UNIT NO. 1 Cores _____ File RP-2-5789
 Field WILDCAT Drilling Fluid _____ Date Report 1-30-79
 County SAN PETE State UTAH Elevation _____ Analysts RG:RM
 Location SW SE SEC. 1-T17S-R2E Remarks BOYLE'S LAW POROSITIES

CORE ANALYSIS RESULTS

(Figures in parentheses refer to footnote remarks)

SAMPLE NUMBER	DEPTH FEET	PERMEABILITY MILLIDARCS		POROSITY PERCENT	RESIDUAL SATURATION		PROBABLE PRODUCTION	GRAIN DENSITY	REMARKS
		HORIZONTAL	VERTICAL		OIL % VOLUME	% PORE TOTAL WATER % PORE			
		(K_A)							
1	1908.6	1.9	0.36	11.7				2.70	
2	1911.1	0.22	0.20	11.3				2.72	
3	1911.9	0.38	0.60	10.9				2.71	
4	1912.8	0.29	0.25	12.4				2.73	
5	1913.5	0.28	0.13	10.7				2.72	
6	1914.3	0.68	0.93	13.1				2.72	
7	1920.8	0.16	0.25	9.3				2.64	
8	1921.5	0.13	0.13	11.9				2.70	
9	1924.2	0.12	0.10	11.0				2.76	
10	1924.8	66	81	12.9	0.7	47.3		2.68	
11	1925.3	0.14	0.15	7.0				2.73	
12	1930.3	0.59	0.41	14.3				2.70	
13	1930.8	0.23	0.29	12.2				2.73	
14	1931.7	0.10	0.10	8.4				2.74	
15	2001.5	1200	147	24.4				2.67	
16	2002.3	1500	495	22.2				2.67	
17	2003.4	239	750	21.4				2.67	
18	2004.7	445	279	21.7				2.67	
19	2005.0	384	277	21.8				2.69	
20	2006.5	0.08	0.06	6.5				2.82	
21	2007.9	150	625	18.7				2.68	
22	2009.3	15	53	14.6				2.70	
23	2010.5	16	29	14.2				2.70	
24	2011.5	370	164	20.1				2.67	
25	2018.2	0.36	0.49	9.7				2.70	
26	2019.8	21	0.34	14.6				2.69	
27	2022.1	0.16	0.18	9.6				2.74	
28	2022.9	1.0	0.16	8.2				2.71	

NOTE:

(*) REFER TO ATTACHED LETTER.

(1) INCOMPLETE CORE RECOVERY—INTERPRETATION RESERVED.

(2) OFF LOCATION ANALYSES—NO INTERPRETATION OF RESULTS.

These analyses, opinions or interpretations are based on observations and materials supplied by the client to whom, and for whose exclusive and confidential use, this report is made. The interpretations or opinions expressed represent the best judgment of Core Laboratories, Inc. (all errors and omissions excepted); but Core Laboratories, Inc., and its officers and employees, assume no responsibility and make no warranty or representations, as to the productivity, proper operation, or profitability of any oil, gas or other mineral well or sand in connection with which such report is used or relied upon.

Mobil Oil Corporation

P.O. BOX 5444
DENVER, COLORADO 80217

December 31, 1979

Ms. Kathy Avila
State of Utah
Department of Natural Resources
Division of Oil, Gas & Mining
1588 West North Temple
Salt Lake City, UT 84116

*Pr Added on 11/26/79
RD: June 26, 80
6/26*

WELL NO. LARSON #1
SEC. 1, T.17S, R.2E
SAN PETE COUNTY, UTAH

Dear Ms. Avila:

Attached is Form OGC-1b Sundry Notices and Reports on Wells, in triplicate, for Wildcat Well No. Larson #1, covering the period from spud to abandonment; January through November, 1979.

Very truly yours,

J. L. Davis
J. S. Noble, Manager
Oil & Gas Accounting

JAWilliamson/kw
Attachment

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER Exploratory		5. LEASE DESIGNATION AND SERIAL NO.	
2. NAME OF OPERATOR Mobil Oil Corporation, Attn: A. J. McCredie		6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
3. ADDRESS OF OPERATOR P.O. Box 5444 Denver, Colorado 80217		7. UNIT AGREEMENT NAME	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface 1051' FSL & 2500' FEL of Sec. 1-T17S-R2E		8. FARM OR LEASE NAME Larson Unit	
		9. WELL NO. #1	
		10. FIELD AND POOL, OR WILDCAT Wildcat	
		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA 1-T17S-R2E SLBM	
14. PERMIT NO. API# 43-039-30008	15. ELEVATIONS (Show whether DF, RT, OR, etc.) 5424' Gr	12. COUNTY OR PARISH Sanpete	13. STATE Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐FRACTURE TREAT ☐SHOOT OR ACIDIZE ☐REPAIR WELL ☐(Other) ☐FULL OR ALTER CASING ☐MULTIPLE COMPLETE ☐ABANDON* ☐CHANGE PLANS ☐

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐FRACTURE TREATMENT ☐SHOOTING OR ACIDIZING ☐(Other) Monthly Operations ☒REPAIRING WELL ☐ALTERING CASING ☐ABANDONMENT* ☐

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

November 1979

Drilled from 13,508' to 14,043'. Pipe stuck in hole, backed off at 13,440 feet. Fished for stuck pipe and waited on orders. Set CIBP @ 8200', perforated and tested zone thru casing - no recovery of any kind. Plugged and abandoned well on 11/26/79.

RECEIVED
JAN 3 1980

DIVISION OF
OIL, GAS & MINING

18. I hereby certify that the foregoing is true and correct

SIGNED

TITLE Operations Supervisor

DATE

12/17/79

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

(Other instructions on reverse side)

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		12. COUNTY OR PARISH Sanpete	
		13. STATE Utah	

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TEST WATER SHUT-OFF <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> SHOOT OR ACIDIZE <input type="checkbox"/> REPAIR WELL <input type="checkbox"/> (Other) <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/> MULTIPLE COMPLETE <input type="checkbox"/> ABANDON <input type="checkbox"/> CHANGE PLANE <input type="checkbox"/>
--	--

SUBSEQUENT REPORT OF:

WATER SHUT-OFF <input type="checkbox"/> FRACTURE TREATMENT <input type="checkbox"/> SHOOTING OR ACIDIZING <input type="checkbox"/> (Other) Monthly Operations <input checked="" type="checkbox"/>	REPAIRING WELL <input type="checkbox"/> ALTERING CASING <input type="checkbox"/> ABANDONMENT <input type="checkbox"/>
--	---

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

October 1979

Drilled from 11,962' to 13,429'. Ran logs at 13,429'. Continued drilling to 13,508' at end of month.

RECEIVED

JAN 3 1980

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TITLE Operations Supervisor

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DIVISION OF OIL, GAS, AND MINING

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SUNDRY NOTICES AND REPORTS ON WELLS

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14. PERMIT NO. API# 43-039-30008		9. WELL NO. #1
15. ELEVATIONS (Show whether DT, RT, OR, etc.) 5424' Gr		10. FIELD AND POOL, OR WILDCAT Wildcat
		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA 1-T17S-R2E SLBM
		12. COUNTY OR PARISH Sanpete
		13. STATE Utah

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NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐
FRACTURE TREAT ☐
SHOOT OR ACIDIZE ☐
REPAIR WELL ☐
(Other) ☐

FULL OR ALTER CASING ☐
MULTIPLE COMPLETE ☐
ABANDON* ☐
CHANGE PLANS ☐

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐
FRACTURE TREATMENT ☐
SHOOTING OR ACIDIZING ☐
(Other) Monthly Operations

REPAIRING WELL ☐
ALTERING CASING ☐
ABANDONMENT* ☐

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September 1979

Drilled from 10,901' to 11,863'. Ran logs at 11,863'. Continued drilling to 11,962' at end of month.

RECEIVED

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SUNDRY NOTICES AND REPORTS ON WELLS

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14. PERMIT NO. API# 43-039-30008		9. WELL NO. #1
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SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐FRACTURE TREATMENT ☐SHOOTING OR ACIDIZING ☐(Other) Monthly Operations ☒REPAIRING WELL ☐ALTERING CASING ☐ABANDONMENT* ☐

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August 1979

Drilled from 9827' to 9954'. Ran logs at 9954'. Ran and set 9-5/8" casing w/490 sx Class G + 340 sx Class G. Drilled from 9954' to 10,901' at end of month.

RECEIVED

JAN 3 1980

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TITLE Operations Supervisor

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(Other instructions on
reverse side)

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NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF	<input type="checkbox"/>	FULL OR ALTER CASING	<input type="checkbox"/>
FRACTURE TREAT	<input type="checkbox"/>	MULTIPLE COMPLETE	<input type="checkbox"/>
SHOOT OR ACIDIZE	<input type="checkbox"/>	ABANDON*	<input type="checkbox"/>
REPAIR WELL	<input type="checkbox"/>	CHANGE PLANS	<input type="checkbox"/>
(Other)	<input type="checkbox"/>		<input type="checkbox"/>

SUBSEQUENT REPORT OF:

WATER SHUT-OFF	<input type="checkbox"/>	REPAIRING WELL	<input type="checkbox"/>
FRACTURE TREATMENT	<input type="checkbox"/>	ALTERING CASING	<input type="checkbox"/>
SHOOTING OR ACIDIZING	<input type="checkbox"/>	ABANDONMENT*	<input type="checkbox"/>
(Other) Monthly Operations	<input checked="" type="checkbox"/>		<input checked="" type="checkbox"/>

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

July 1979

Drilled from 8287' to 9827' at end of month.

RECEIVED

JAN 3 1980

DIVISION OF
OIL, GAS & MINING

18. I hereby certify that the foregoing is true and correct

SIGNED J. F. Vitcenda TITLE Operations Supervisor DATE 12/17/79

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

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STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

(Other instructions on
reverse side)

SUNDRY NOTICES AND REPORTS ON WELLS

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		9. WELL NO. #1
		10. FIELD AND POOL, OR WILDCAT Wildcat
		11. SEC., T., R., M., OR BLM. AND SURVEY OR AREA 1-T17S-R2E SLBM
14. PERMIT NO. API# 43-039-30008	15. ELEVATIONS (Show whether DF, RT, OR, etc.) 5424' Gr	12. COUNTY OR PARISH Sanpete
		13. STATE Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

FULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

Monthly Operations

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

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June 1979

Ran logs @ 7508'; Opened hole from 12-1/4" to 14-3/4", from 3010' to 7508'. Ran and set 13-3/8" casing at 7508' w/1300 sx POZ + additives + 500 sx Class G + additives. Drilled from 7508' to 8287' at end of month.

RECEIVED

JAN 3 1980

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OIL, GAS & MINING

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TITLE Operations Supervisor

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TEST WATER SHUT-OFF	<input type="checkbox"/>	FULL OR ALTER CASING	<input type="checkbox"/>
FRACTURE TREAT	<input type="checkbox"/>	MULTIPLE COMPLETE	<input type="checkbox"/>
SHOOT OR ACIDIZE	<input type="checkbox"/>	ABANDON*	<input type="checkbox"/>
REPAIR WELL	<input type="checkbox"/>	CHANGE PLANS	<input type="checkbox"/>
(Other)	<input type="checkbox"/>		<input type="checkbox"/>

SUBSEQUENT REPORT OF:

WATER SHUT-OFF	<input type="checkbox"/>	REPAIRING WELL	<input type="checkbox"/>
FRACTURE TREATMENT	<input type="checkbox"/>	ALTERING CASING	<input type="checkbox"/>
SHOOTING OR ACIDIZING	<input type="checkbox"/>	ABANDONMENT*	<input type="checkbox"/>
(Other) Monthly Operations	<input checked="" type="checkbox"/>		<input checked="" type="checkbox"/>

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May 1979

Drilled from 6580' to 7508' at end of month.

RECEIVED

JAN 3 1980

DIVISION OF
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SIGNED

TITLE Operations Supervisor

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15. ELEVATIONS (Show whether DF, WT, OR, etc.) 5424' Gr		10. FIELD AND POOL, OR WILDCAT Wildcat
		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA 1-T17S-R2E SLBM
		12. COUNTY OR PARISH Sanpete
		13. STATE Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other) Monthly Operations

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

April 1979

Drilled from 5236' to 6580' at end of month.

RECEIVED

JAN 3 1980

DIVISION OF
OIL, GAS & MINING

18. I hereby certify that the foregoing is true and correct

SIGNED

TITLE

Operations Supervisor

DATE

12/17/79

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

(Other instructions on
reverse side)

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input checked="" type="checkbox"/> Exploratory		5. LEASE DESIGNATION AND SERIAL NO.
2. NAME OF OPERATOR Mobil Oil Corporation, Attn: A. J. McCredie		6. IF INDIAN, ALLOTTEE OR TRIBE NAME
3. ADDRESS OF OPERATOR P.O. Box 5444 Denver, Colorado 80217		7. UNIT AGREEMENT NAME
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface 1051' FSL & 2500' FEL of Sec. 1-T17S-R2E		8. FARM OR LEASE NAME Larson Unit
14. PERMIT NO. API# 43-039-30008		9. WELL NO. #1
15. ELEVATIONS (Show whether DF, RT, OR, etc.) 5424' Gr		10. FIELD AND POOL, OR WILDCAT Wildcat
		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA 1-T17S-R2E SLBM
		12. COUNTY OR PARISH Sanpete
		13. STATE Utah

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NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

FULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

Monthly Operations

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

March 1979

Drilled from 4036' to 4904'; Ran logs @ 4904'; Opened hole from 17-1/2" to 18-1/2", from 855' to 3000'; Drilled from 4904'-5222'. Opened hole from 18-1/2" to 18-5/8" from 855' to 3000', ran and set 16" casing @ 3010' w/1300 sx lite + 550 sx regular. Drilled from 5222' to 5236' at end of month.

RECEIVED

JAN 3 1980

DIVISION OF
OIL, GAS & MINING

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SIGNED

TITLE

Operations Supervisor

DATE

12/12/79

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER Exploratory		5. LEASE DESIGNATION AND SERIAL NO.	
2. NAME OF OPERATOR Mobil Oil Corporation, Attn: A. J. McCredie		6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
3. ADDRESS OF OPERATOR P.O. Box 5444 Denver, Colorado 80217		7. UNIT AGREEMENT NAME	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface 1051' FSL & 2500' FEL of Sec. 1-T17S-R2E		8. FARM OR LEASE NAME Larson Unit	
14. PERMIT NO. API# 43-039-30008		9. WELL NO. #1	
15. ELEVATIONS (Show whether DF, RT, OR, etc.) 5424' Gr		10. FIELD AND POOL, OR WILDCAT Wildcat	
		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA 1-T17S-R2E SLBM	
		12. COUNTY OR PARISH Sanpete	13. STATE Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐FRACTURE TREAT ☐SHOOT OR ACIDIZE ☐REPAIR WELL ☐(Other) ☐FULL OR ALTER CASING ☐MULTIPLE COMPLETE ☐ABANDON ☐CHANGE PLANS ☐

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐FRACTURE TREATMENT ☐SHOOTING OR ACIDIZING ☐(Other) Monthly Operations ☒REPAIRING WELL ☐ALTERING CASING ☐ABANDONMENT ☐

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

February 1979

Drilled 2,111' to 2,478'; Ran logs @ 2,478'; continued drilling to 3655'.
Ran dipmeter; Continued drilling to 4,036' at end of month.

RECEIVED

JAN 3 1980

DIVISION OF
OIL, GAS & MINING

18. I hereby certify that the foregoing is true and correct

SIGNED

TITLE Operations Supervisor

DATE

12/17/79

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

SUBMIT IN TRIPLICATE*
(Other instructions on
reverse side)

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. <input type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER Exploratory		5. LEASE DESIGNATION AND SERIAL NO.	
2. NAME OF OPERATOR Mobil Oil Corporation, Attn: A. J. McCredie		6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
3. ADDRESS OF OPERATOR P.O. Box 5444 Denver, Colorado 80217		7. UNIT AGREEMENT NAME	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 1051' FSL & 2500' FEL of Sec. 1-T17S-R2E		8. FARM OR LEASE NAME Larson Unit	
14. PERMIT NO. API# 43-039-30008		9. WELL NO. #1	
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		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA 1-T17S-R2E SLBM	
		12. COUNTY OR PARISH Sanpete	13. STATE Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	FULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <u>Monthly Operations</u> <input checked="" type="checkbox"/>	

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

January 1979

Spud 10:30 a.m. 1/9/79. Drilled to 2,111' at end of month.

Ran and set following casing strings:

30" @ 232' w/775 sx Class G. Full circ.
20" @ 855' w/1372 sx regular. Circ cmt.

Cored 1908'-1933' and 2001'-2030'.

RECEIVED

JAN 3 1980

DIVISION OF
OIL, GAS & MINING

18. I hereby certify that the foregoing is true and correct

SIGNED

J. F. Vitenda

TITLE

Operations Supervisor

DATE

12/17/79

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

OPERATOR: Mobil Oil Corporation

FIELD: Woodcat

WELL NAME: #1 Neil Larson Unit

LOCATION: Sec. 1-T17S-R2E S.L.B.&M.

DATE: February 1, 1980

SIGNED: J. F. Vitcenda
TITLE: Operations Supervisor

CONFIDENTIAL

DATE ACTIVITY

Jan. 1979 This well was a proposed paleozoic test drilled by Helmerick and Payne rotary rig #81. All depths are from the Kelly bushing, 25 feet above ground level.

1/10 - 1/12 Drilled to 232 feet, ran and cemented 30-inch casing at 232 feet.

The well was spudded at 10:30 a.m. 1/9/79. The hole was drilled to a depth of 232 feet and opened to 36 inches; 30-inch casing was set at 232 feet with 775 sx Class G.

1/13 - 1/17 Drilled to 855 feet, ran and cemented 20-inch casing at 855 feet.

Drilled to 855 feet, ran Schlumberger IES log, opened hole to 26 inches. Ran and cemented 20-inch casing at 855 feet with 1372 sx regular.

1/18 - 1/27 Drilled 17-1/2 inch hole, 855' to 1907'; Cut core #1 1907' to 1933'.

Drilled with 17-1/2 inch bit to 1907'. Cut core #1, 1907' to 1933', rec. 25' of interbedded sandstone, siltstone, mudstone and limestone.

1/28 - 1/30 Drilled 17-1/2 inch hole to 2001'; Cut core #2 2001' to 2030'.

Drilled with 17-1/2 inch bit to 2001'. Cut core #2 2001' to 2030', rec. 25' of interbedded siltstone and shale.

1/31 - 2/5 Drilled 17-1/2 inch hole to 2478'; Ran logs at 2478'; Shot sidewall cores.

Drilled with 17-1/2 inch bit to 2478'. Ran Schlumberger FDC-CNL, DIL, BHC-S, and Proximity Microlog. Shot 54 sidewall cores from 1794' to 1857', recovered 29 cores. Shot 30 sidewall cores from 1720' to 1893', recovered 28 cores. Cores were sandstone, siltstone, and shale.

2/6 - 2/23 Drilled 17-1/2 inch hole to 3655'; Ran log at 3655'.

Drilled with 17-1/2 inch bit to 3655'. Ran Schlumberger dipmeter log.

2/24 - 3/13 Drilled 17-1/2 inch hole to 4904'; Ran logs at 4904'.

Drilled with 17-1/2 inch bit to 4904'. Ran Schlumberger DIL, BHC-S, FDC-CNL, and dipmeter logs.

<u>DATE</u>	<u>ACTIVITY</u>
3/14 - 3/17	<u>Opened hole from 17-1/2 inches to 18-1/2 inches.</u> Opened hole to 18-1/2 inches from 855' to 3000'.
3/18 - 3/30	<u>Drilled 17-1/2 inch hole to 5222'; Under-reamed hole to 3000'; Ran and cemented 16-inch casing.</u> Drilled with 17-1/2 inch bit to 5222'. Opened hole by under-reaming from 18-1/4 inches to 18-1/2 inches from 855' to 3000'. Ran and cemented 16-inch casing at 3010' with 1850 sx, 1300 sx light weight and 550 sx regular.
3/31 - 5/7	<u>Drilled 14-3/4 inch hole to 6800".</u> Drilled with 14-3/4 inch bit to 6800'. Changed to 12-1/4 inch bit and drilled ahead.
5/8 - 6/1	<u>Drilled 12-1/4 inch hole to 7508'; Ran logs at 7508'.</u> Drilled with 12-1/4 inch bit to 7508'. Ran Schlumberger DLL, BHC-S, FDC-CNL, and HDT logs.
6/2 - 6/11	<u>Opened hole to 7508'; ran and cemented 13-3/8-inch casing.</u> Opened hole from 6800' to 7508' from 12-1/4 inches to 14-3/4 inches. Ran and cemented 13-3/8-inch casing to 7508' with 1300 sx POZ plus additives and 500 sx Class G plus additives.
6/12 - 6/18	<u>Drilled 12-1/4 inch hole to 7790'; changed mud system.</u> Drilled with 12-1/4 inch bit to 7790'. Switched mud systems from salt saturated to oil base mud.
6/19 - 8/10	<u>Drilled 12-1/4 inch hole to 9954'; ran logs; ran casing.</u> Drilled with 12-1/4 inch bit to 9954'. Ran Schlumberger DIL, BHC-S, FDC-CNL, and HDT logs. Ran and cemented 9-5/8-inch casing to 9954' with 490 sx Class G and 340 sx Class G.
8/11 - 9/26	<u>Drilled 8-1/2 inch hole to 11,863'; ran logs at 11,863'.</u> Drilled with 8-1/2 inch bit to 11,863'. Ran Schlumberger DIL, FDC-CNL, HDT, BHC-S, and Cyberdip logs.
9/27 - 10/29	<u>Drilled 8-1/2 inch hole to 13,429'; ran logs at 13,429'.</u> Drilled with 8-1/2 inch bit to 13,429'. Ran Schlumberger DIL, FDC-CNL, BHC-S, and HDT logs.

DATEACTIVITY

10/29 - 11/17 Drilled 8-1/2 inch hole to 14,043'; stuck pipe; tested zone.

Drilled with 8-1/2 inch bit to 14,043'. Pipe became stuck in hole, backed off at 13,440'. Set CIBP at 8200' and tested zone at 8036' to 8046' with no recovery.

11/18 - 11/26 Plugged and abandoned well.

Plugged and abandoned well. Plugs as follows:

100 sx plug @ 11,650'-11,850'

100 sx plug @ 10,600'-10,800'

50 sx plug @ 3255'

200 foot plug at surface

Released rig - 12 a.m. 11/26/79.

Mobil Oil Corporation

P.O. BOX 5444
DENVER, COLORADO 80217

February 8, 1980

Ms. Kathy Avila
State of Utah
Department of Natural Resources
Division of Oil, Gas & Mining
1588 West North Temple
Salt Lake City, UT 84116

WELL NO. LARSON #1
SEC. 1, T.17S, R.2E
SAN PETE COUNTY, UTAH

Dear Ms. Avila:

We enclose the following records for Wildcat Well No. Larson #1:

- Well Completion Reports, Form OGC-3 (2)
- Sidewall Core Analysis Data
- Chromograph Mud-Gas Analysis
- Dual Induction-Laterlog
- Compensated Neutron-Formation Density Log
- Compensated Neutron Log
- Computer Processed Log
- Borehole Compensated Sonic Log
- Casing Collar Log and Perforating Record
- Proximity Log - Microlog
- Computer Processed Log
- Schlumberger Computer-Processed Dipmeter Results (6)

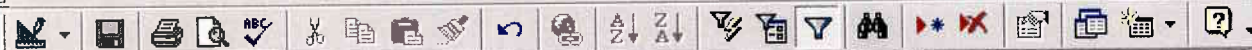
Under Rule C-5, we request confidential status for this data.

Very truly yours,



C. J. Park
Producing Accounting Supervisor

DOMalone/kw
Enclosures



Incidents/Spills

Well Inspections

Date Mod 09/24/2002

Inspection Tracking Press/Rest

API Well No.	43-039-30008-00-00	Owner	MOBIL OIL CORPORATION	County	SANPETE
Well Name	LARSON UNIT 1				
WI Typ	Unknown	Fclty/Proj	NA	Well Status	Plugged and Abandoned
Well S-T-R	S: 1 T: 17S R: 2E				
Directions					

Inspect No.	Type	Purpose	Responsible Company	83790
LC00000125	Bond Release	Administrative Request	MOBIL OIL CORPORATION	

Violation? ☐ SNC? ☐ C M N T

Notification Type

Phone Call

Write/View Violation

Insp by LC/MH. No surface PA marker; well appears to be buried and surrounded by a cement pad (see photos). Well located with GPS unit. Stockpiled dirt on location and visible signs of pit. The Larson Unit 2 is located on same disturbed area. Met with surface owners ranch worker; left message with surface owner Glenn Larsen (619)659-8554 on 7-9-02; 7-23-02 and 8-14-02 to see if surface release of liability has been granted to Mobil; no response. Mobils bond to be released per Admin. 8-20-02.

Date Inspected 07/08/2002

Date NOV

Date RmdyReq

Date Extension

Date Passed

Failed Items

Fail Code	Status	Description

Comply# Incident# Inspector Lisha Cordova Duration

Record: 1 of 1 (Filtered)

Comments



Incidents/Spills

Well Inspections

Date Mod 08/20/2002

Inspection Tracking | Press/Rest

API Well No.	43-039-30009-00-00	Owner	MOBIL OIL CORPORATION	County	SANPETE
Well Name	LARSON UNIT 2				
WI Typ	Unknown	Fclty/Proj	NA	Well Status	Plugged and Abandoned
Well S-T-R	S: 1 T: 17S R: 2E				
Directions					

Inspect No.	Type	Purpose	Operator at Time of Inspection	
LC00000124	Bond Release	Status Check	MOBIL OIL CORPORATION	83790

Violation? ☐ SNC? ☐ C

Notification Type

Phone Call

Write Violation

No surf PA marker;file indicates marker installed & buried;covered with horse manure, rolls of fence and misc garbage (see photos).Well located with GPS unit. Stockpiled dirt on location and visible signs of pit.The Larson Unit 1 is located on same disturbed area.Met with surface owners ranch worker;left message with surface owner Glenn Larsen (619)659-8554 on 7-9-02;7-23-02 and 8-14-02 to see if release of surface liability has been granted to Mobil;no response.Mobils bond is in the process of being released per Admin. 8-20-02. (Insp LC/MH)

Date Inspected	07/08/2002
Date NOV	
Date RndyReq	
Date Extension	
Date Passed	

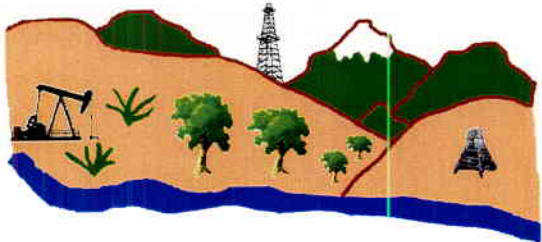
Failed Items

Fail Code	Status	Description

Comply#	Incident#	Inspector	Lisha Cordova
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Record: 14 of 1 (Filtered)

Comments



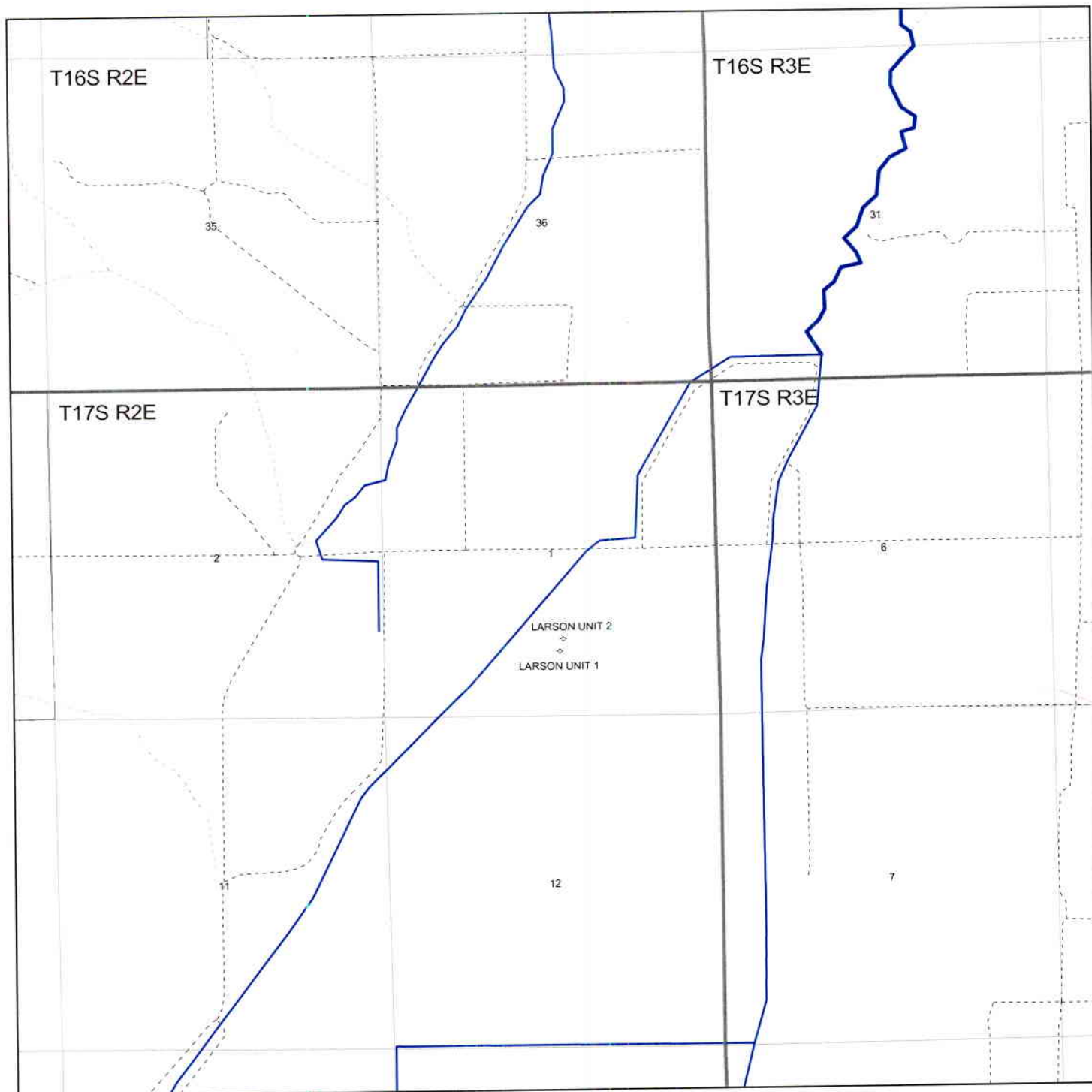
Utah Oil Gas and Mining

OPERATOR: MOBIL OIL CORP (N3790)

SEC. 1, T17S, R2E

FIELD: WILDCAT (001)

COUNTY: SANPETE









Division of Oil, Gas and Mining
PHONE CONVERSATION DOCUMENTATION FORM

Route original/copy to:

☒ Well File Larson Unit #1

☐ Suspense

☒ Other

(Return Date) _____

Bond File

(Loc.) Sec 1 Twp 17S Rng 2E

(To-Initials) _____

(API No.) 43-039-30008

1. Date of Phone Call: 7-9-02 Time: 11:30

2. DOGM Employee (name) Lisle Cordova (☒ Initiated Call)

Talked to:

Name Glenn Larsen (☐ Initiated Call) - Phone No. (619) 659-8554

of (Company/Organization) Free Surface Owner

3. Topic of Conversation: Did surf. owner release operator "Mobil"
from liability of surf. restoration?

4. Highlights of Conversation: _____

* Left message.

7/23/02 2nd msg.

8/14/02 3rd msg.

8/20/02 Unable to get surface owner to return call;
messages left with house keeper (s).

Well has been plugged & abandoned; release bond
per Admin.